

HYDROGEN

H_2
HYDROGEN
ENERGY STORAGE

HYDROGEN FOR A JUST AND SUSTAINABLE ENERGY TRANSITION

5 REASONS TO INVEST IN HYDROGEN

1 Colombia has a **green energy matrix** mainly with renewable resources and a competitive energy mix with high availability of sources, allowing the development of large-scale of low-emission hydrogen projects.

2 Colombia will provide **the world's fourth - lowest hydrogen production** cost and the second lowest in Latin America by 2050*.

*IRENA, 2022

3 The National Hydrogen Strategy sets by 2030, there will be an electrolysis capacity of 1-3 GW, with **estimated investment of USD 5.5 billion** in hydrogen production and demand projects for mobility and refineries.

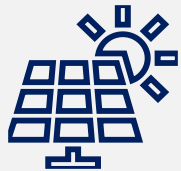
*Hydrogen Roadmap, 2021

4 An **ideal export platform** to the main hydrogen and derivatives importers in Asia, Europe and North America.

5 **Robust institutions and a sector-specific regulatory framework** that includes incentives to promote long-term investments to achieve the decarbonization and reindustrialization targets.

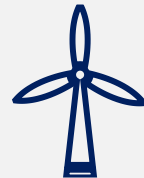
RICH POTENTIAL THANKS TO A DIVERSE GEOGRAPHY AND FAVORABLE CLIMATE CONDITIONS

SOLAR



Colombia surpasses the world average solar radiation by 60%, reaching **4.5 kWh/m²**.

WIND



Potential of **50 GW Onshore** and **50 GW Offshore**. In La Guajira, wind speeds are **9 – 12 m/s**, double the world average.

HYDRO



More than 740,000 watersheds and a multiannual flow of 52 m³/s. **65 GW** hydropower potential capacity. **67%** of the energy is produced by hydroelectric power.

BIOMASS



Potential of more than **500,000 TJ** of biomass per year.


GEOHERMAL



Potential of more than **1.5 GW**.

THE WORLD'S FOURTH-LOWEST PRODUCTION COST OF GREEN HYDROGEN BY 2050

LEVELISED COST OF HYDROGEN RANGE IN 2050 DERIVED FROM SUPPLY-DEMAND ANALYSIS (USD/KgH₂)

- 1 |  China
- 2 |  Chile
- 3 |  Morocco
- 4 |  **Colombia**
- 5 |  Australia
- 6 |  Mexico

Ranging between
USD 0.8/ kgH₂ and USD 1.1/kgH₂



Source: [International Renewable Energy Agency \(IRENA\)](#)

*LCOH: The levelised cost of hydrogen. Notes: Levelised cost of hydrogen derived from supply-cost curves of individual countries and regions based on their estimated hydrogen demand for 2050. Water availability for electrolysis is considered in the hydrogen supply-cost curves

USD 5.5 BILLION OF INVESTMENT IN H2 PRODUCTION AND DEMAND PROJECTS BY 2030

GOALS 2030

PRODUCTION



1-3 GW*

Electrolysis capacity between 1.5 - 4 GW of NCRE



1.7 USD/kg LCOH* green



50 kt* H2 – 2.4 USD/kg

Blue hydrogen production

DEMAND



1,500 – 2,000

Light-duty fuel cell vehicles

1,000 – 1,500

Heavy-duty fuel cell vehicles



50 – 100

Public access hydrogen fueling stations



40% low carbon H2 (Green and blue)
of total industry consumption



Demand 2030: 120 kt per year

Demand 2050: 1,850 kt per year

CROSS-SECTORIAL



Between **7,000 -15,000**
direct and indirect
jobs



0.7 Mton CO2
avoided annually



The main trade destinations will be **South Korea, China, Japan, and the United States.**

30-YEARS ROADMAP



Scan to download

- With the support of the Interamerican Development Bank – IDB and the UK Government the Colombia's hydrogen roadmap, launched in 2021.
- **Colombia is updating its strategy** in alliance with GIZ – German Cooperation.

Source: Ministry of Mines and Energy

NCRE: Non-Conventional Renewable Energy *LCOH: The levelized cost of hydrogen. Kt: kilotons, a unit of energy

HYDROGEN PERSPECTIVES IN THE JUST ENERGY TRANSITION ROADMAP (DRAFT DOCUMENTS)

2023- 2030

Regulation for hydrogen production, storage and distribution.

International cooperation agreements to facilitate the export of green hydrogen.

Investments in infrastructure and hydrogen production.



Electrolysis capacity

2030

2.5 GW

2040

10 GW

2050

25 GW



Renewables

120 GW



H2 National Demand

1,569 MT/Y

Mobility: 872kt (220,000 Vehicles)

Refineries: 412kt (50% Green H2)

Industries: 285kt



H2 Exports

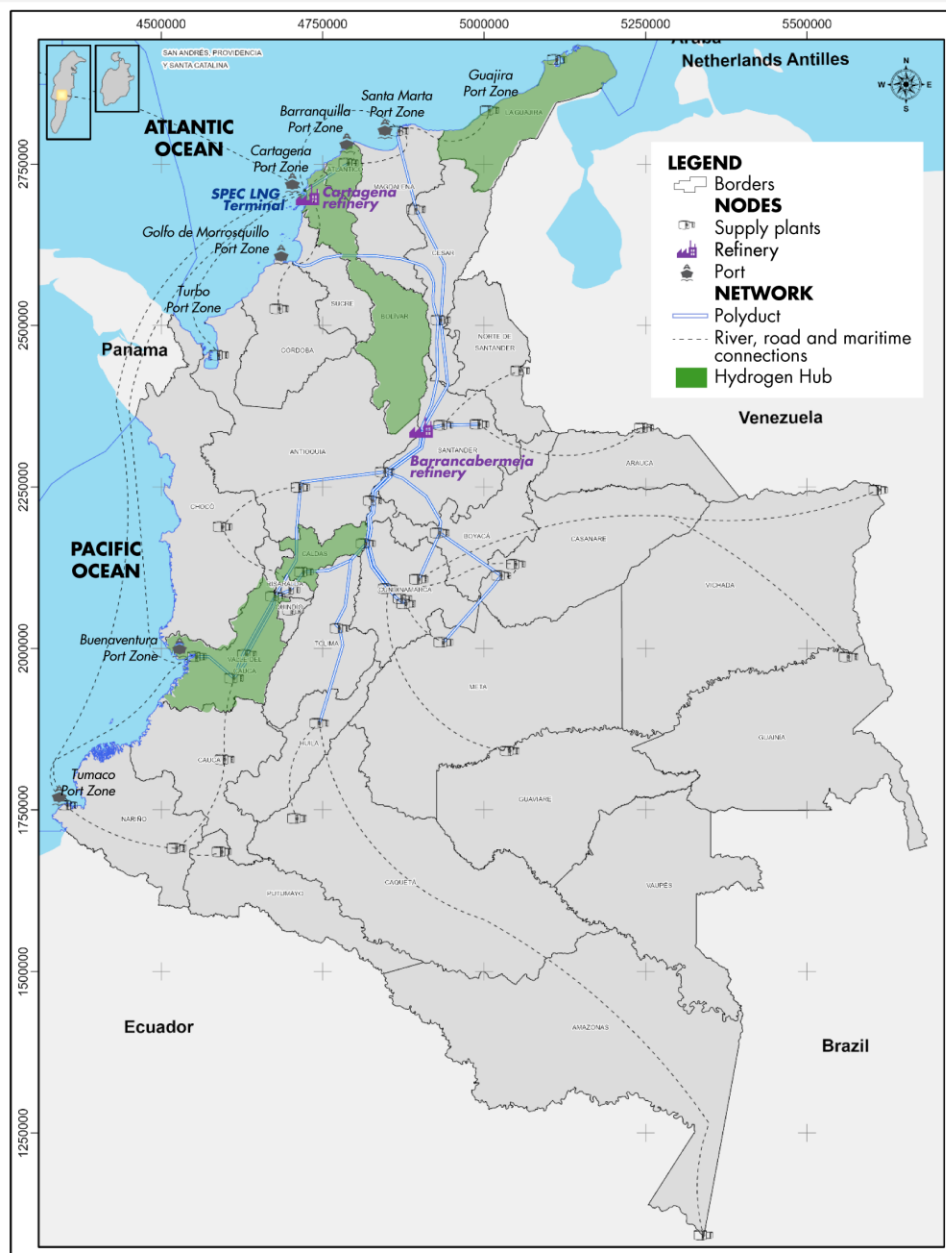
Start of exports to countries with International Agreements

885 KT/Y

MT/Y: Million Tons per Year

KT/Y: Thousand Tons per Year

Source: Ministry of Mines and Energy. [Just Energy Transition Roadmap. Draft Documents.](#) (In Spanish)



INFRASTRUCTURE AND EXPERIENCE FOR FUTURE DEVELOPMENTS



5 hubs for the development of hydrogen corridors and valleys to have a network of production, distribution and transportation.



10 Port Zones with access to the Atlantic and Pacific coasts. **The ports of Barranquilla and Cartagena** already have infrastructure for handling ammonia and liquid fuels exports and imports.



2 Refineries and 1 Regasification Terminal.



Skilled workforce and productive capabilities in goods and services for the electric sector.

WE CONNECT TO MORE THAN 750 PORTS IN 140 COUNTRIES AROUND THE WORLD



Source: ProColombia



**3,500 MARITIME EXPORT ROUTES THROUGH
30 SHIPPING LINES**

HYDROGEN AND PTX INITIATIVES AND PERSPECTIVES

FIRST PILOT PROJECTS



**Industrial feedstock
(Refinery)**



**Injection into the natural gas
network**



Fanalca



**Sustainable
Mobility**



**First Hydrogen
Hub**

(Launched in July 2023)

NEXT STEPS



**Refineries
(large-scale
Green H2)
60 MW each
(COD: 4Q 2025 – 1Q 2026)**

PTX Production Pilots
Ammonia, methanol a efuels (2025)

**Blue
Hydrogen**
Residue Gasification
(2030)

Barrancabermeja
\$1.4-3 BUSD

195 Kton/Year
55%
Refinery
Consumption

45%
Derivatives
Production

2.3 Mton/Year
CO2 Captured,
available for long-term
sequestration
**93% CO2
Capture rate**



- Distributed H2
- Centralized H2
- LOHC
- Ammonia
- E-fuels

Waste to Energy:

- H2
- SynGas
- Liquid Fuels

Cartagena

\$137-155 MUSD



Barrancabermeja

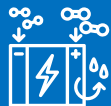
\$135-152 MUSD





INVESTMENT OPPORTUNITIES

COLOMBIA IS YOUR NEXT INVESTMENT DESTINATION FOR



Greenfield low-emission hydrogen projects.



Greenfield Power-to-X projects.

Domestic and international market applications: Fertilizers, sustainable mobility, refineries, e-fuels.



International private equity funds and cooperation.



Potential for new manufacturing/assembly of electrolyzers: a hub for the region.



Strategic alliances with key local and international players.

REGULATORY FRAMEWORK AND INCENTIVES

THE COUNTRY HAS A WELL-ESTABLISHED INSTITUTIONAL FRAMEWORK

GOVERNMENT ENTITIES



H2 ASSOCIATIONS



PRIVATE AND SERVICE PARTNERS *



Legal services



Communications



Human resources



Engineering & construction



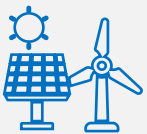
Environmental and social consultancy

*View our full Private Sector investment Services Directory: [Link](#)

ENERGY TRANSITION POLICY AND LEGAL FRAMEWORK



Law 2099 of 2021 establishes public policy guidelines for the country's energy transition and strengthens the incentives of **Law 1715 of 2014**.



Green, blue and white hydrogen and geothermal are considered as Non-Conventional Sources of Energy (NCSE).
(Law 2099, 2021 and Law 2294, 2023)



The **Reindustrialization Policy** (2023) included among its main commitments the Energy Transition, which encourages decarbonization and the reduction of economic dependence on oil and coal.

Energy Transition policy was approved through **CONPES 4075 of March 29, 2022**.

The policy creates the energy transition path to develop new technologies such as wind energy, geothermal energy, and **hydrogen production**.



AN ATTRACTIVE FRAMEWORK FOR HYDROGEN INVESTMENTS

Incentives for investments in Non-Con Efficient Energy Management Sources of Energy (NCSE) and Efficient Energy Management (GEE)



INCOME TAX DEDUCTION

Deduction from income tax, in a 15-year period, 50% of investments in research, development, production of electricity with Non-Conventional Sources; and / measures for Efficient Energy Management; including smart metering.



VAT EXEMPTION

VAT exemption for elements, machinery, services for production and use of energy from renewable sources; actions/measures for energy efficiency, including smart metering. Automatically excluded: energy inverters, solar panels, charge controllers, for solar energy systems with panels.



CUSTOM DUTIES EXEMPTION

Custom duties exemption for machinery, equipment, smart metering, materials, supplies, for generation with renewable sources, and actions/measures for energy efficiency. Only for machinery, equipment, materials, and supplies without national production.



ACCELERATED DEPRECIATION

Accelerated depreciation, up to 33.33% annually for machinery, equipment, civil works for generation with renewable energies, energy efficiency actions/measures. This incentive can be obtained simultaneously with the 50% income tax deduction for the same investments.

THANK YOU

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